

# Pilot Plant Testing of Piperazine (PZ) with High T Regeneration

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# Outline

- Project overview
- Energy Features of the PZ process
  - A new flash stripper
- Solvent management with PZ
  - Solution analyses from 3 pilot plants
- Future work on aerosol formation
  - A major challenge for volatile amine
- PZ, a competitive alternative

# Project Objectives

- Primary:
  - Quantify robustness of PZ in an integrated system with 150°C regeneration
- Secondary:
  - Optimize equipment design & energy performance of advanced flash regeneration
  - Identify & resolve issues with process control, foaming, solids precipitation
  - Evaluate technical & economic feasibility of full-scale implementation

# Project Funding

- DOE funded \$3 million
  - Started 10/2010
  - 2-phase project
- \$876k cost-shared by UT CO<sub>2</sub> Capture Pilot Plant Project
  - EPRI
  - Luminant, Southern, LG&E-KU
  - B&W, Chevron

# Pilot Plant Testing with PZ

- **UT Separations Research Program (SRP)**
  - 0.1 MW air/CO<sub>2</sub>
  - 10/2011, 3 week operation (DOE Task)
  - 10/2013, 3 week operation (DOE Task)
- **Pilot Plant 2 (PP2)**
  - Operated in 2011 on coal flue gas
- **CSIRO- Tarong (supported by ANLEC)**
  - Operated 3 months in 2013 on 0.1 MW coal
- **DOE National Carbon Capture Center**
  - DOE Task
  - To be Operated 3 months on 0.5 MW coal (2014-15)<sub>5</sub>

# Piperazine: Superior for Energy

Amine	m	$k'_{g,avg} * 1e7$	capacity	$-\Delta H_{abs}$	$T_{max}$	$P_{max}$
		mol/s·Pa·m <sup>2</sup>	mol/kg	kJ/mol	C	bar
<b>PZ</b>	<b>8</b>	<b>8.5</b>	<b>0.75</b>	<b>73</b>	<b>163</b>	<b>20</b>
AMP/PZ	4_2	8.6	0.80	77	127	5.7
MEA	7	4.3	0.62	77	121	4.0
SarK	6	5	0.27	64	121	2.4

# Total Equivalent Work

$$W_{\text{reboiler}} = 0.75Q_{\text{flash}} \frac{T_{\text{flash}} + 5 - T_{\text{sink}}}{T_{\text{flash}} + 5}$$

$$W_{\text{total}} = W_{\text{reboiler}} + W_{\text{comp}} + W_{\text{pump}}$$

$$W_{\text{comp}} \left( \frac{\text{kJ}}{\text{mol CO}_2} \right) = \begin{cases} 4.572 \ln \left( \frac{150}{P_{\text{in}}} \right) - 4.096 & P_{\text{in}} \leq 4.56 \text{ bar} \\ 4.023 \ln \left( \frac{150}{P_{\text{in}}} \right) - 2.181 & P_{\text{in}} > 4.56 \text{ bar} \end{cases}$$

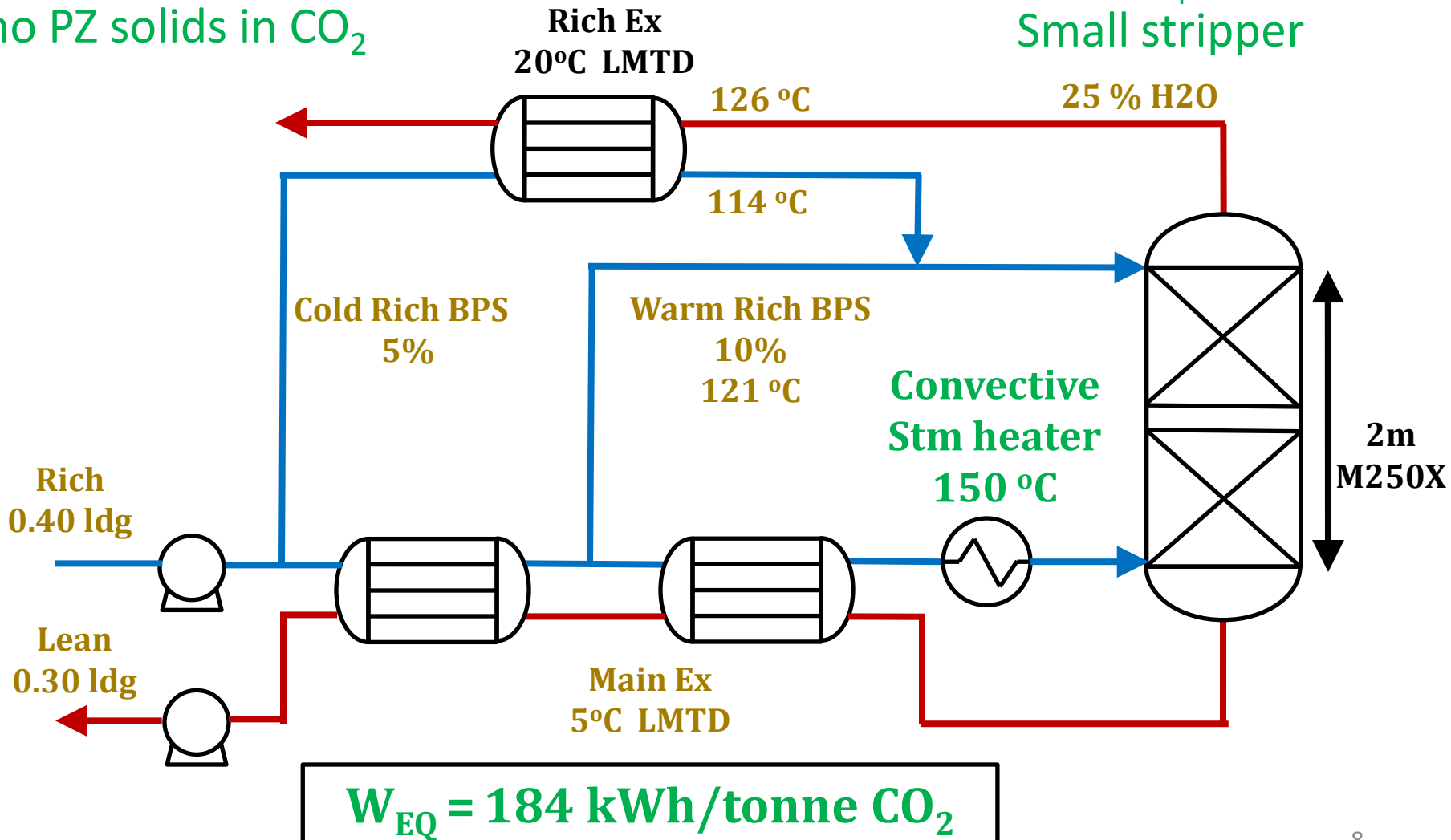
# Flash Stripper with Rich Exchanger Bypass

## 2 Rich Bypasses

less  $Q_{loss}$  in vapor  
no PZ solids in  $CO_2$

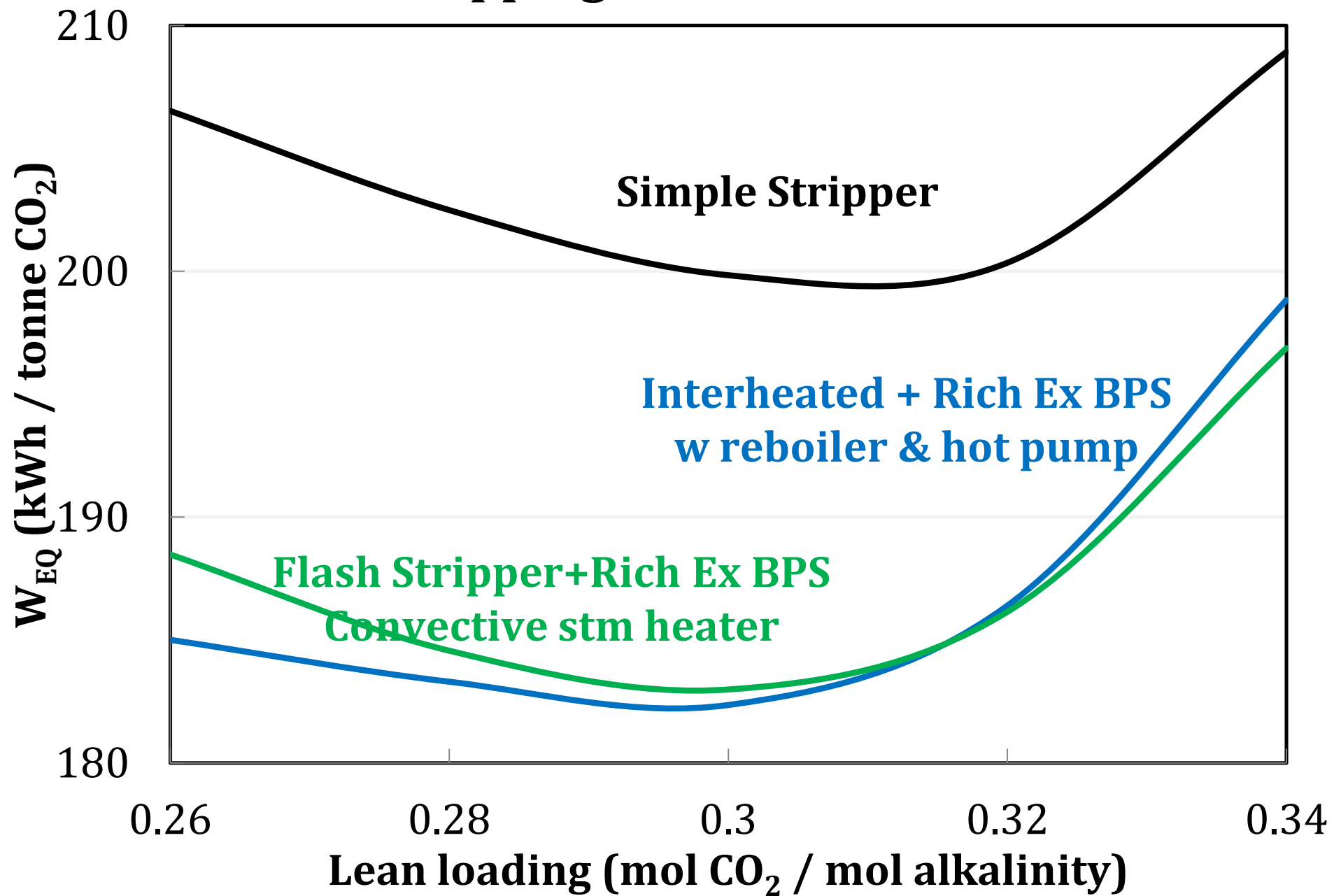
regen at 7-10 bar

less  $W_{comp}$  &  $Q_{reb}$   
Small stripper

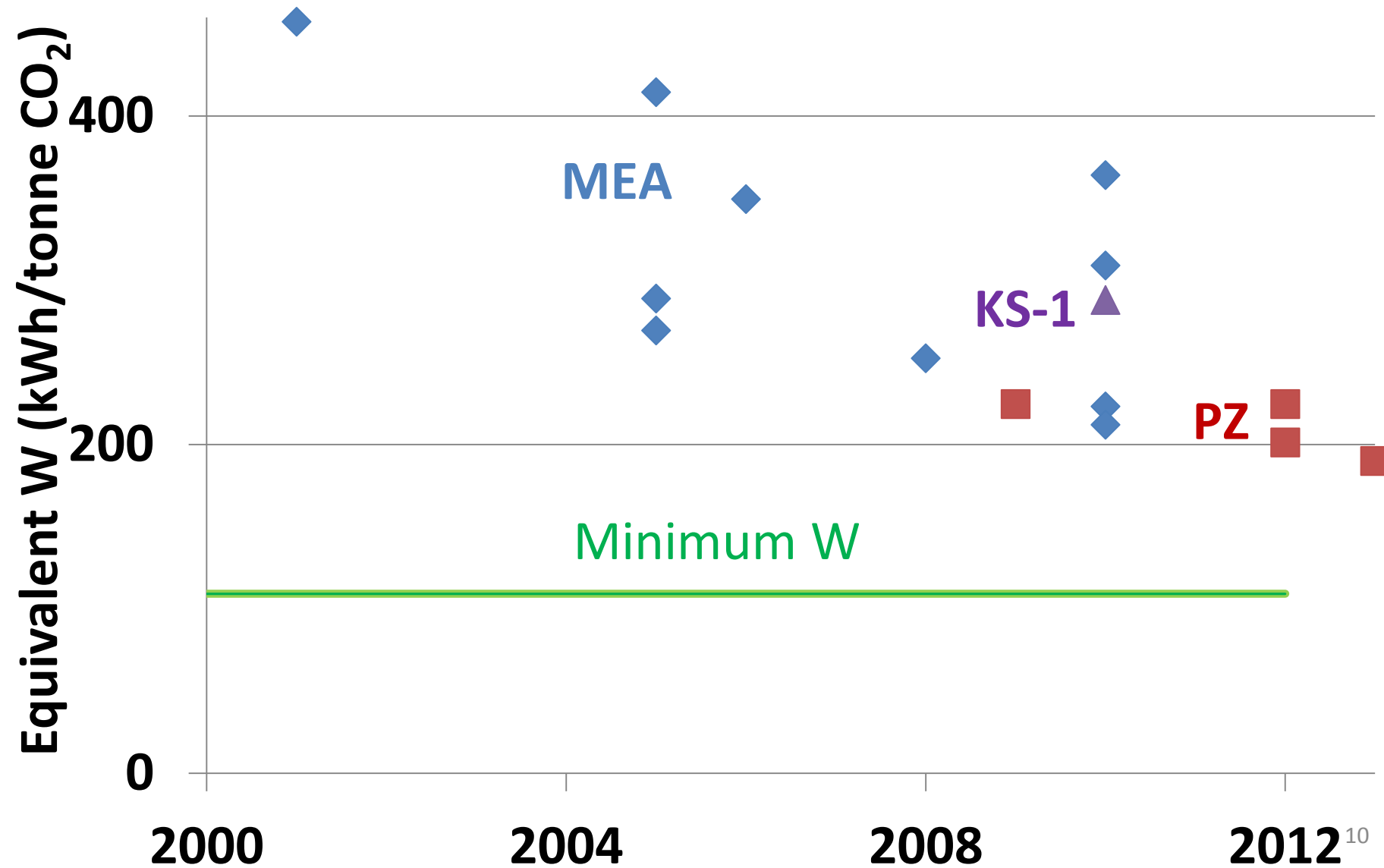




# Stripping 8 m PZ at 150°C



# Energy is approaching a practical limit



# PZ: Superior for Solvent Management

- PZ is resistant to oxidation.
  - At absorber conditions (mM/hr)  
PZ < 0.15                      MEA – 2
  - With dissolved metals & O<sub>2</sub> PZ oxidizes at >130°C
- PZ volatility is just right.
  - At lean abs conditions (ppm)  
PZ – 8                              MEA - 30
  - Thermal reclaiming removes nonvolatile impurities
  - PZ condenses out aerosols in the absorber
- Nitrosamine is manageable.
  - PZ + NO<sub>2</sub>/NO<sub>2</sub><sup>-</sup> → mononitrosopiperazine (MNPZ)
  - Decomposes at 150°C with stoich oxidation of PZ to leave only 1 mM MNPZ at steady state

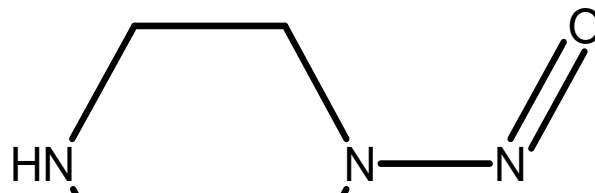
# Degradation Products (mmol/kg) in PZ pilot plants at 1300 to 1700 hrs

Component	SRP	PP2	Tarong
Total Formate	2.4	76.6	110.2
2-PZOH	25.8	71.6	56.0
NitrosoPZ	0.09	1.2	2.4
Fe <sup>2+</sup>	0.02	1.15	0.54
Other metals	0.04	4.22	0.07
Nitrate	0.1	4.8	21.8
Sulfate	0	7.1	26.9

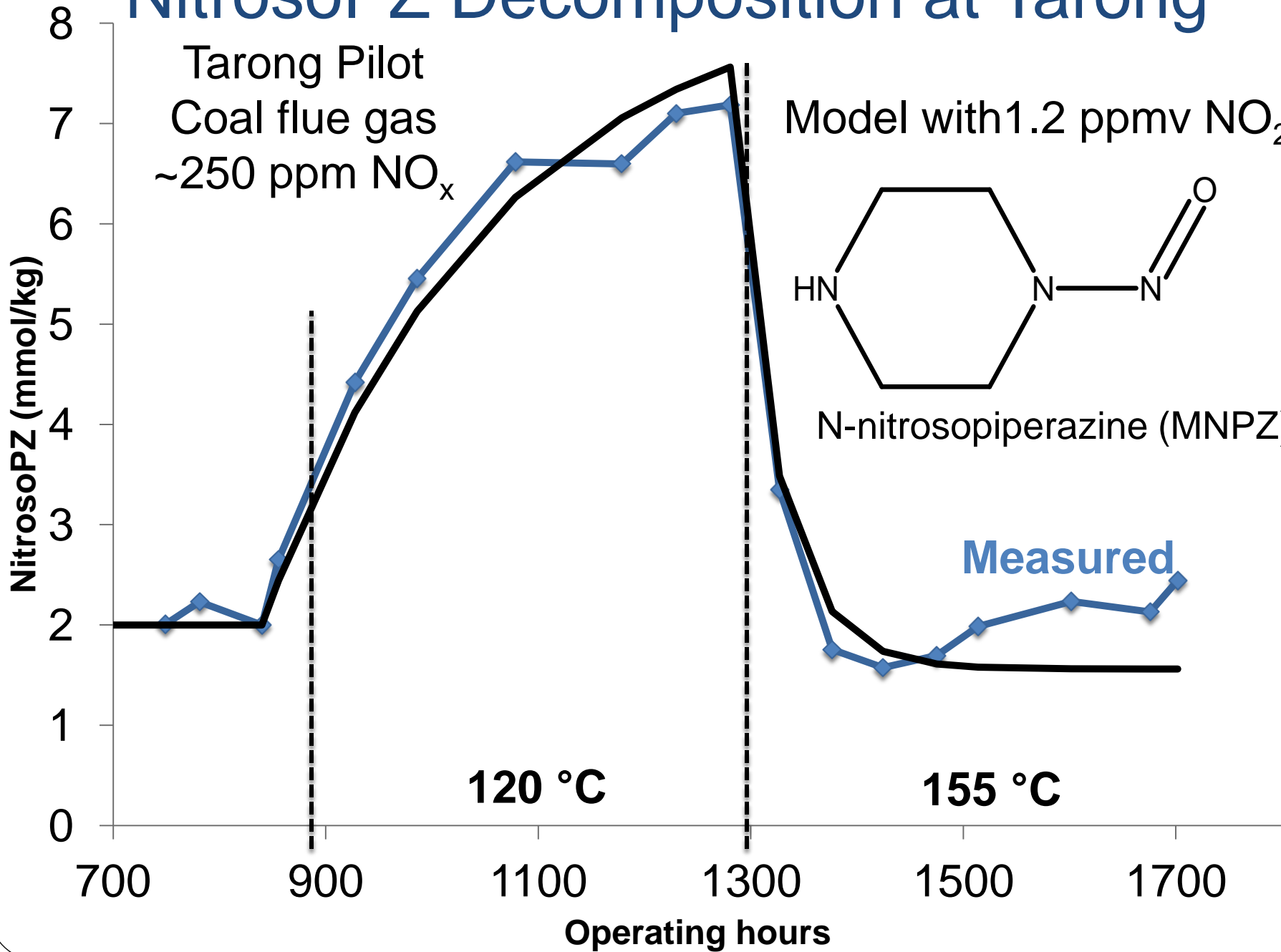
# NitrosoPZ Decomposition at Tarong

Tarong Pilot  
Coal flue gas  
~250 ppm NO<sub>x</sub>

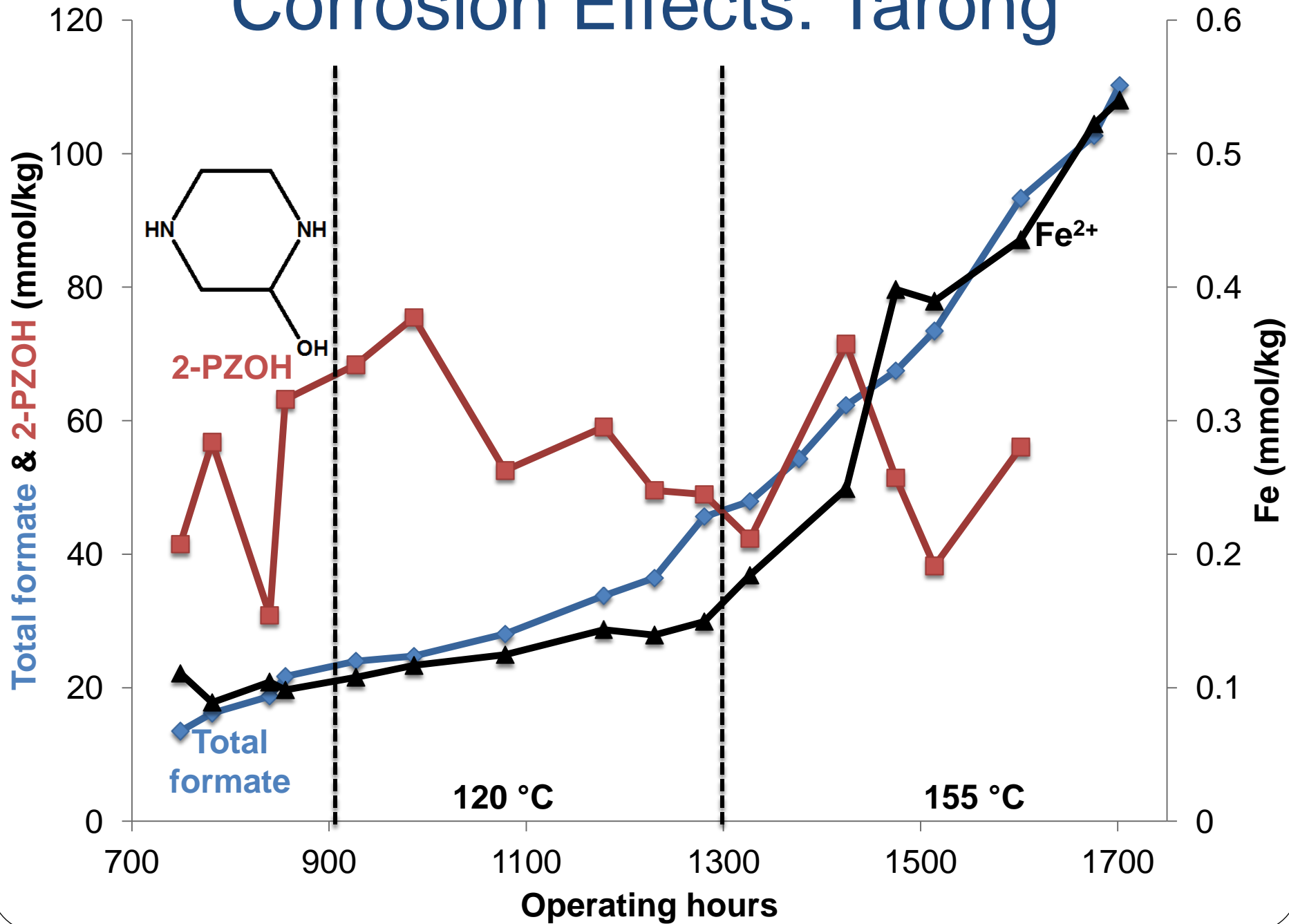
Model with 1.2 ppmv NO<sub>2</sub>



N-nitrosopiperazine (MNPZ)



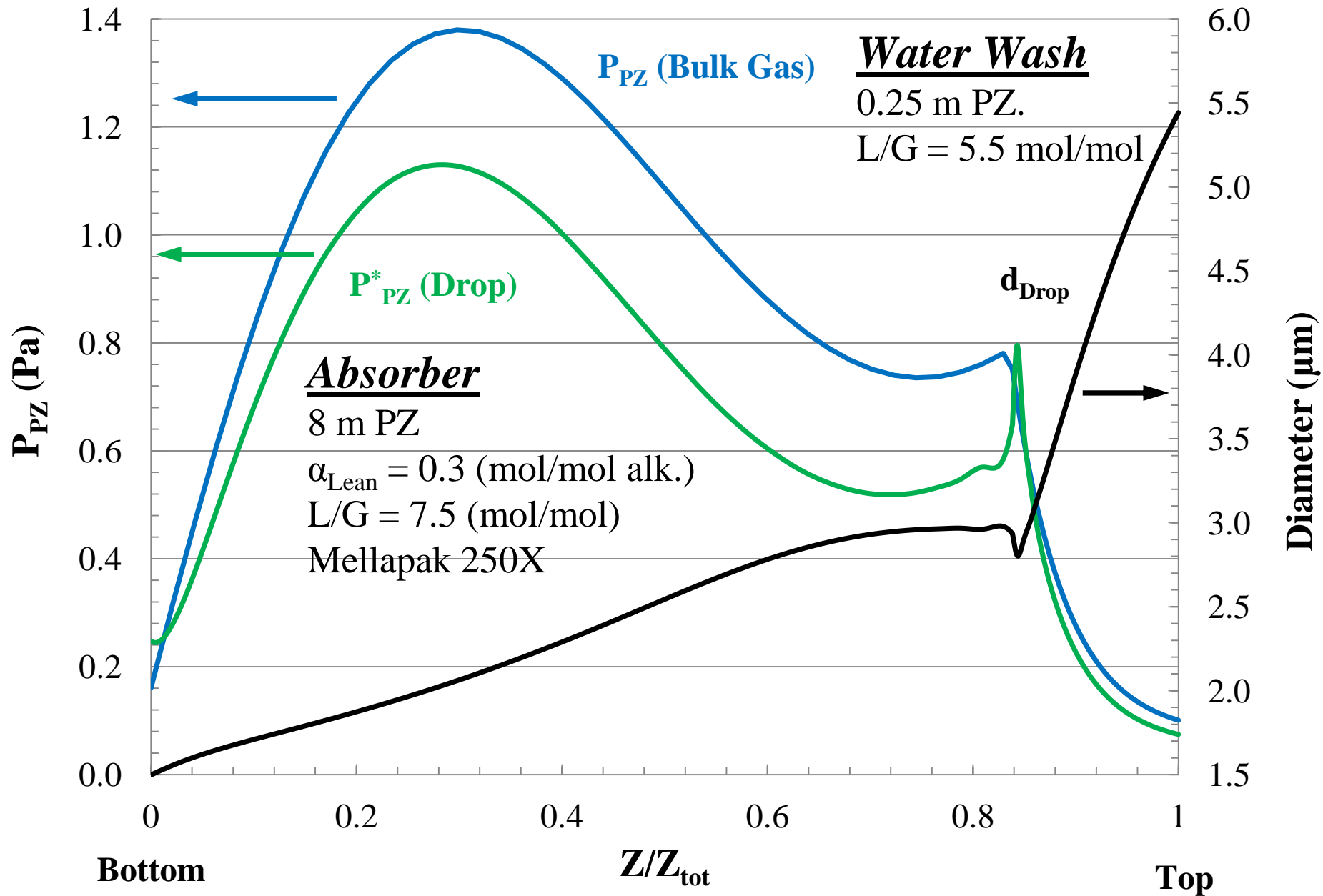
# Corrosion Effects: Tarong



# Amine Aerosol - a Major Challenge

- Nucleation sites in flue gas
  - $\text{SO}_3/\text{H}_2\text{SO}_4$
  - Submicron fly ash
- + Droplet growth
  - Amine/ $\text{CO}_2$  moves from solvent to aerosol
  - Water condensation
- + Poor droplet collection in water wash
- = Unacceptable amine emissions

# Aerosol Grows by PZ Diffusion





# Planned Aerosol Testing

## SRP Pilot plant, Air/CO<sub>2</sub>, Fall 2013

- Inject vaporized H<sub>2</sub>SO<sub>4</sub> to vary aerosol
- Measure
  - Amine with FTIR using heated sample point
  - Drop Size with Phase Doppler Interferometry
- Grow aerosol in absorber packing
- Collect aerosol in impingement tray

# Future Work with 150°C PZ

- Fall 2013 – SRP campaign
  - Flash Stripper with 2 bypasses
  - Aerosol characterization & collection
  - Oxidation management
  - Absorber intercooling
  - Reclaiming
- Fall 2014 – NCCC

# Conclusions

- 8 m PZ with 150°C advanced flash stripper is a promising new baseline capture technology
  - 190 kWh/ton CO<sub>2</sub>, (7% < simple stripper)
  - 61% Increase in COE (\$58/tonne CO<sub>2</sub>)
  - No significant thermal degradation
- PZ oxidation and nitrosation are manageable
  - Oxidation appears to degrade < 2%/wk
  - Nitrosamine reaches steady-state at 1-2 mM
- PZ aerosol emissions will be addressed in SRP pilot plant, Fall 2013

- **ANLEC:** Pilot plant samples from Tarong were provided by CSIRO. CSIRO acknowledges financial assistance from Australian National Low Emissions Coal Research and Development (ANLEC R&D). ANLEC R&D is supported by Australian Coal Association Low Emissions Technology Limited and the Australian Government through the Clean Energy Initiative.
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